Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2010 (Thousand Barrels)

(Thousand Barreis)	Supply						Disposition				
Commodity		Renewable Fuels and Oxygenate	Refinery and Blender	Imports				Refinery and Blender	Januari		
	Field Production	Plant Net	Net Production	(PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	1,183,137			1,973,016	-407,495	-34,845	578	2,712,287	949	o	885,750
Natural Gas Plant Liquids and Liquefied Refinery Gases	442,509	-148	153,809	6,575	85,180		2,701	88,699	39,493	557,032	69,530
Pentanes Plus	57,028	-148		3,436	-7,622		878	34,284	127	17,405	8,772
Liquefied Petroleum Gases	385,481		153,809	3,139	92,802		1,823	54,415	39,366	539,627	60,758
Ethane/Ethylene	189,151		7,339	-	95,620		3,075		_	289,035	20,577
Propane/Propylene	124.562		131,285	215	-6,514		-1,973	_	36,488	215,033	23,131
Normal Butane/Butylene	22,937		17,346		3,267		704	21,207	2,878	21,512	12,914
Isobutane/Isobutylene	48,831		-2,161	173	429		17	33,208	_,	14,047	4,136
Other Liquids		27,465		189,910	-415,008	-48,442	16,683	-310,337	32,917	14,662	97,969
Hydrogen/Oxygenates/Renewables/				100,010	,	,	,		,	.,	,
Other Hydrocarbons		27,465		574	34,067	37,160	-354	79,097	20,522	0	3,709
Hydrogen				_	_	39,437		39,437	_	0	
Oxygenates (excluding Fuel Ethanol)		20,777		_	0	-556	-820	519	20,522	0	731
Renewable Fuels (including Fuel Ethanol)		6,688		_	34,067	-1,148	466	39,141	_	0	2,978
Fuel Ethanol		6,688		_	36,884	-4,116	322	39,134	_	0	2,761
Renewable Fuels Except Fuel Ethanol		_		_	-2,817	2,968	144	7	_	0	217
Other Hydrocarbons				574	_	-574	_	_	_	0	_
Unfinished Oils				171,224	-4,894		1,253	150,367	_	14,710	38,625
Motor Gasoline Blend.Comp. (MGBC)		-		18,112	-444,181	-85,602	15,791	-539,856	12,394	0	55,626
Reformulated		_		_	-138,431	6,446	4,392	-136,919	_	0	15,659
Conventional		_		18,112	-305,750	-92,048	11,399	-402,937	11,852	0	39,967
Aviation Gasoline Blend. Comp				_	_		-7	55	_	-48	9
Finished Petroleum Products		_	2,556,654	105,673	-868,648	89,718	-1,927		576,680	1,308,644	128,404
Finished Motor Gasoline		-	844,348	12,953	-347,728	89,718	-8,921		90,159	518,053	22,725
Reformulated		_	144,811	_	-14,772	41	-14		371	129,723	156
Conventional		_	699,537	12,953	-332,956	89,677	-8,907		89,788	388,330	22,569
Finished Aviation Gasoline			3,721	_	-1,894		-29		_	1,856	470
Kerosene-Type Jet Fuel			261,033	1,400	-184,267		661		19,863	57,642	14,787
Kerosene			2,825	_	-14		-99		276	2,634	153
Distillate Fuel Oil			810,775	3,204	-320,477	0	3,615		199,491	290,396	51,132
15 ppm sulfur and under ⁷			623,108	-	-251,037	-7,612	4,039		104,372	256,048	39,595
Greater than 15 ppm to 500 ppm sulfur ⁷			93,310	229	-22,081	7,612	-2,580		85,320	-3,670	4,279
Greater than 500 ppm sulfur			94,357	2,975	-47,359		2,156		9,799	38,018	7,258
Residual Fuel Oil ⁸			123,563	28,836	4,886		1,610		118,136	37,539	21,078
Less than 0.31 percent sulfur			8,202	2,783	105		1,139		NA	NA	1,505
0.31 to 1.00 percent sulfur			8,739	3,973	-130		-2,516		NA	NA	2,513
Greater than 1.00 percent sulfur			106,622	22,080	4,911		2,987		NA	NA 147.635	17,060
Petrochemical Feedstocks			102,121	48,220	-2,555		151		_	,	1,812
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			62,646 39,475	14,247 33,973	-2,084 -471		182 -31		_	74,627 73,008	1,011 801
Special Naphthas			13,534	3,569	-399		-109		11,222	5,591	799
Lubricants			45,083		-12,474		-410		16,072	22,851	5,290
Waxes			2,336		-12,474		31		723	1,905	290
Petroleum Coke			171,019		-11		2,046		116,228	53,932	6,248
Marketable			127,678	1,187	_		2,046		116,228	10,591	6,248
Catalyst			43,341				2,040		110,220	43,341	
Asphalt and Road Oil			31,900	_	-3,648		-547		4,207	24,592	3,261
Still Gas			127,899							127,899	
Miscellaneous Products			16,497	-	-1		74		303	16,119	359
Total	1,625,646	27,317	2,710,463	2,275,174	-1,605,971	6,431	18,035	2,490,649	650,038	1,880,338	1,181,653

^{-- =} Not Applicable.

^{- =} No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

8 Total residual fuel oil ending stocks and stock change include stocks hold at pinclines. Positivel first in a line of the product detail limitations in the

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."